

## 1. Hybrid Solutions

## **⊘** On-grid & backup function integrated **⊘** Especially designed for newly installed systems

#### 1.1 Typical Application

- Enhance self-consumption: During the day, the electricity from the PV array is used to optimize self-consumption. The excess power
  charges the the batteries, whose power supplies the loads at night. By utilizing storage, the self-consumption can reach up to 95%.
- Benefit from peak shaving: By setting the charging and discharging time, the battery can be charged using the electricity
  generated at off-peak rates and discharged to fulfill the loads during peak hours (if the grid regulations allow it).
- Provide backup for critical loads: Connected to the backup side of the inverter, loads such as refrigerators, routers, lamps, computers and other critical appliances can be powered when the grid fails. The system can automatically switch to backup mode within 10 milliseconds.

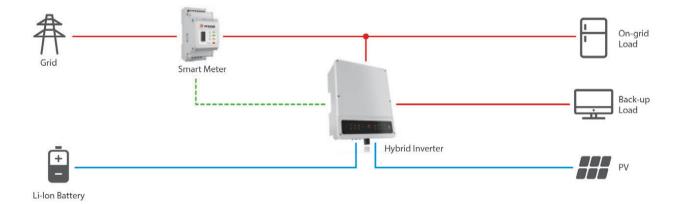
#### **System Wiring and Operation**

The hybrid inverters are the core of the energy storage systems and they are integrated following elements into one unit: MPP trackers, power inverter, battery charging & discharging function, BMS communication & by-pass & backup function. Luster Solar hybrid portfolio is a perfect fit for a great number of residential and small commercial scenarios.

AC cable

DC cable

COM cable

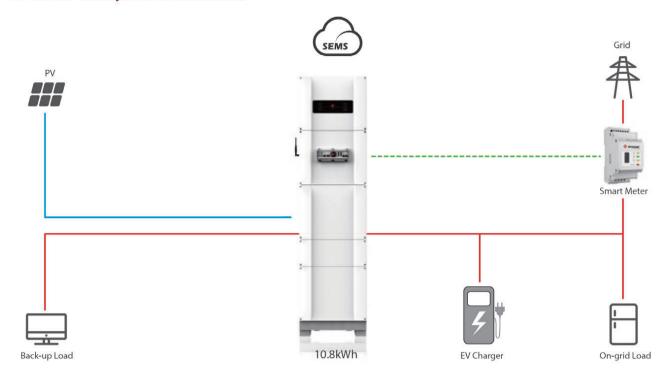


#### **Operation Modes**

There are three basic modes that end users can choose from the PV Master App.

- General Mode: At daytime, the power generated by the PV system is used in the following order: First, feed the home loads; second, charge the battery and third, export the surplus power to the grid. At night, the battery powers the loads. If the power supply from the batteries is not sufficient, the system is designed to switch automatically to the grid in order to keep the loads supplied.
- Backup Mode: Under this mode, the battery is only used as a backup power supply when the grid fails and as long as the grid
  works, the batteries won't be used to power the loads. The battery will get charged with the power generated by the PV system
  or from the grid.
- Economic Mode: The customer is able to set the battery charging and discharging times according to the grid peak and off-peak tariffs and the household power consumption habits.

#### 1.2 All in One System (ESA Series)



Luster Solar is pleased to introduce the ESA Series, an "All-in-One" hybrid system that is designed to simplify the installation process to the maximum. It consists of the following elements: a hybrid inverter, a battery bank and a pre-wired system located inside a modern cabinet; it also includes connection devices and a preset cable slot. It is estimated that this system reduces the installation cost by as much as 60%!

#### **Features**

- Pre-Installed Devices: Built-in DC switch, AC breaker (On-Grid/Backup), battery breaker, switch board, earth terminal and communication unit.
- Pre-Wired Design: The smart meter, the battery and the AC breaker are pre-wired and pre-connected at the factory and at the
  moment the set reaches the end users, it is ready to be deployed and installed.
- Preset Cable Slot: As part of the systems design, there is a cable slot, where external PV and CT cables to the grid or the loads can be placed.
- In addition, the ESA system is also equipped with an AC load bypass switch, used for switching the load supply from the backup
  to the grid; the bypass switch also performs the rapid shutdown protection through the connection of an additional external
  breaker with a switch board.

#### **Luster Solar Hybrid Portfolio**

	ES	EM	ESA	ЕН	ET
Power Range	3.6-5kW	3-5kW	5kW+10.8kWh	3.6-6kW	5-10kW
Grid Type	Single-phase	Single-phase	Single-phase (All-in-One)	Single-phase	Three-phase
Lithium Battery	Low Voltage	Low Voltage	Low Voltage	High Voltage	High Voltage

## 2. AC coupled retrofit solution

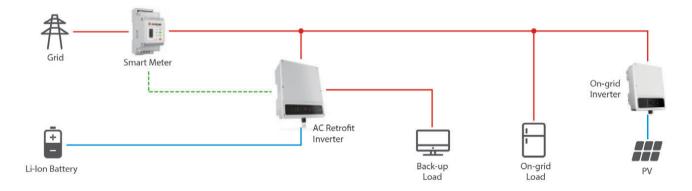
## **⊘** On-grid & backup function integrated **⊘** Converting on-grid systems into hybrid systems

#### 2.1 Typical Application

- Enhancing Self-Consumption: At daytime, the electricity from the PV array is used for self-consumption. The surplus is used to
  charge the batteries, which in turn can power the loads at night. The utilization of energy storage technologies can bring the
  self-consumption rate up to 95%.
- Provide Backup to Critical Loads: When the grid fails, the backup function of the hybrid inverter can feed power to critical loads such as refrigerators, routers, lamps, computers and other key appliances. The system automatically switches to backup mode within 10 milliseconds.

#### **System Wiring and Operation**

The Luster Solar AC-coupled retrofit inverters are formed by the following key elements into one single unified unit: power inverter, the battery charging & discharging function, the BMS communication and the by-pass & backup function. This kind of inverter is designed to make it easy to convert and upgrade existing grid-tied systems into hybrid ones. It is suitable for both single-phase and three-phase systems, and it is also compatible with various power sources including solar and wind generators of different brands in both residential and commercial scenarios.



#### **Operation Modes**

In a similar way to the hybrid system, the default setting in the AC coupled retrofit inverter prioritizes the PV generation to power the loads, then charge the battery and finally export any surplus power to the grid. There are also three basic operation modes available in the PV Master App.

One major difference to a newly installed hybrid system is that PV will not work during the day time if there is an outage. This is because the original grid-tied inverter does not work when the grid fails and it is only the battery that powers the critical loads during the time that the outage lasts.

#### **Luster Solar Retrofit Family**

	SBP	ВН	ВТ
Power Range	3.6-5kW	1-6kW	5-10kW
Grid Type	Single-phase	Single-phase	Three-phase
Lithium Battery	Low Voltage	High Voltage	High Voltage

## 3. Extended Operation Scenarios

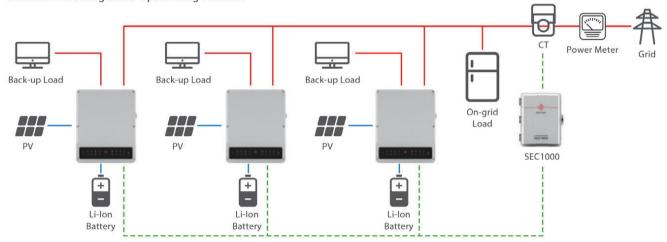
Based on their key functions and capabilities, the Luster Solar energy storage inverters can be displayed on multiple scenarios. Below are some of the most frequent.

#### 3.1 Paralleling Scenario (Only ET Series)

The new three-phase ET inverters paralleling solution is particularly designed to meet the increasing demand for PV storage systems with higher capacity, which is completely suitable for installation such as small commercial storage systems. This kind of solution involves the integration on the AC side of multiple hybrid inverters (maximum 10 units) into one unified system.

#### **System Wiring and Operation**

The use of the SEC1000 Luster Solar Smart Energy Controller) is recommended to achieve a smooth interconnection of all the units when working under a paralleling scenario.

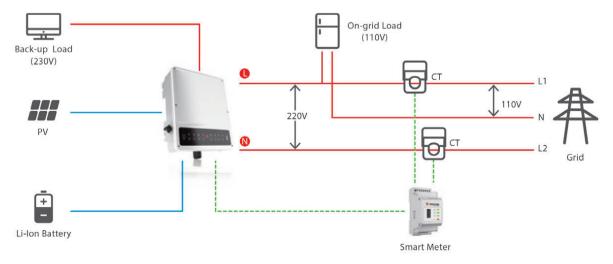


#### **Operation Modes**

It follows the same principal of the inverter paralleling scenario: when the grid is available, the PV system, the batteries and the loads share the energy in a united system. In contrast, when outage occurs, the paralleled system breaks into independent units in which the PV and the batteries supply backup power only to the corresponding loads.

#### 3.2 Split-phase System Solution

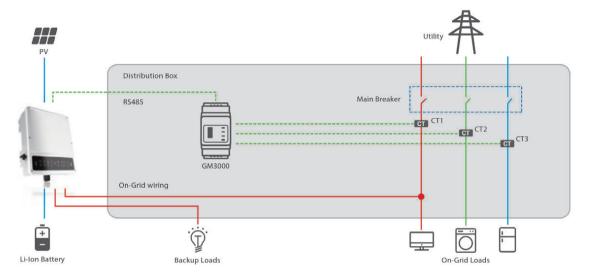
A split-phase system, which differentiates from most European standards systems, has completely different application scenario. For such a grid, Luster Solar provides a solution of a smart meter with two CTs to integrate both 110V and 220V loads on the grid side (see below).



Luster Solar energy storage ES, EM, and EH series are applicable.

#### 3.3 Single-phase Inverter in three-Phase Utility Solution

Luster Solar single-phase hybrid inverters can work on three-phase grid systems where a three-phase smart meter is adopted to monitor load consumption on all three phases (net zero). The system can implement data-driven decisions to control battery charge or discharge power. This solution is applicable in three-phase home connections where there is no phase-level zero export requirement.



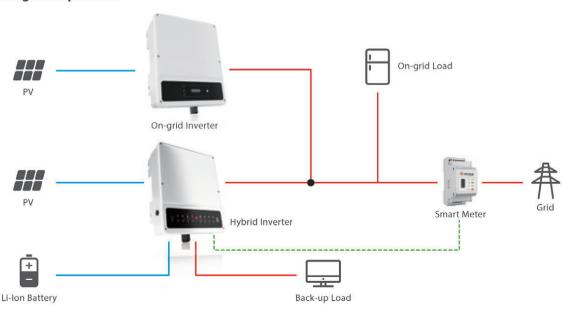
Luster Solar energy storage ES, EM, and EH series are applicable.

#### 3.4 Solution to achieve solar capacity extension

The extension of solar capacity is a characteristic that makes solar energy storage systems very attractive because they help reduce the required investment, also allowing adaptation to higher power consumption patterns in both single and three phase systems.

This kind of solution is suitable for the ES, EM, EH and ET Series. It can also work with any brand of solar inverters.

#### **System Wiring and Operation**



This solution integrates both hybrid and retrofit functions into a single system. In both on-grid systems as well as hybrids, the solar energy is used to supply electricity to both back-up loads and to charge the battery before the power is injected into the grid. By adopting such a solution, the system provides a more reliable source of supply for the loads, while ensuring a sufficient supply of green energy to charge the battery.

## **EH Series**

## Single Phase Hybrid Inverter (HV Battery)



Technical Data		LS3600-EH	LS5000-EH	LS6000-EH				
Battery Input Data	Battery Type	=======================================	Li-lon	[75] ([75] - 15 (10) [75]				
accery input butu	Battery Voltage Range(V)	85~450						
	Start-up Voltage (V)	90						
	Max. Charging/Discharging Current (A)	25/25						
	Max. Charging/Discharging Current (A)	3600	5000	6000				
	Battery Ready Optional Function	YES	YES	YES				
V Chuina Innut Data			100.000	N/25-2				
v String input Data	Max. DC Input Power (W)	4800	6650	8000				
	Max. DC Input Voltage (V)	580						
	MPPT Range (V)		100~550					
	Start-up Voltage (V)		90					
	Nominal DC Input Voltage (V)		380					
	Max. Input Current (A)	12.5/12.5						
	Max. Short Current (A)		15.2/15.2					
	No. of MPP Trackers		2					
	No. of Strings per MPP Tracker		1					
C Output/Input	Nominal Apparent Power Output to Utility Grid (VA)*2	3600	5000	6000				
ata (On-grid)	Max. Apparent Power Output to Utility Grid(VA)*2*5	3600/3960*1	5000/5500*1	6000/6600*1				
	Max. Apparent Power from Utility Grid (VA)	7200 (Charging 3.6kw,back-up output3.6kw)	10000 (Charging 5kw,back-up output 5kw)	12000 (Charging 6kw,back-u output 6kw)				
	Nominal Output Voltage (V)		230					
	Nominal Ouput Frequency (Hz)		50/60	p				
	Max. AC Current Output to Utility Grid (A)*2	16/18*1	21.7/24*1	26.1/28.7*1				
	Max. AC Current From Utility Grid (A)	32	43.4	52.2				
	Output Power Factor	~1 (Adjustable from 0.8 leading to 0.8 lagging)						
	Output THDi (@Nominal Output)		<3%					
ack-up Output	Max. Output Apparent Power (VA)	3600	5000	6000				
ata (Back-up)	Peak Output Apparent Power (VA)	4320,60sec	6000 ,60sec	7200 ,60sec				
	Max. Output Current (A)	15.7	21.7	26.1				
	Nominal Output Voltage (V)		230 (±2%)					
	Automatic Switch Time (ms)		<10					
	Nominal Ouput Frequency (Hz)		50/60 (±0.2%)					
	Output THDv (@Linear Load)	<3%						
fficiency	PV Max. Efficiency		97.6%					
**************************************	PV Europe Efficiency	97.0%						
	PV Max. MPPT Efficiency		99.9%					
	Battery Charged by PV Max. Efficiency		98.0%					
	Battery Charge/Discharge from/to AC Max. Efficiency	96.6%						
rotection	Anti-Islanding Protection		Integrated					
rotection	Battery Input Reverse Polarity Protection		Integrated					
	Insulation Resistor Detection	Integrated						
	Residual Current Monitoring Unit		Integrated					
	Output Over Current Protection		Integrated					
	The state of the s		A. C.					
	Grid Output Short Protection		Integrated					
Samuel Data	Output Over Voltage Protection	Integrated 35-60						
ieneral Data	Operating Temperature Range (°C)	-35~60						
	Relative Humidity		0~95%					
	Operating Altitude (m)		7-1-40-2-1-4	4000				
	Cooling	Natural Convection						
	Noise (dB)	<35						
	User Interface	LED & APP						
	Communication with BMS*3	RS485; CAN						
	Communication with Meter	RS485						
	Communication with Portal		Wi-Fi/Ethernet(Optional)					
	Weight (kg)		17					
	Size (Width*Height*Depth mm)		354*433*147					
	Mounting		Wall Bracket					
	Protection Degree		IP65					
	Standby Self-Consumption (W)*4		<10					
	Topology		Battery Non-Isolation					

<sup>\*1:</sup> For CEI 0-21.
\*2: The grid feed in power for VDE-AR-N 4105 and NRS097-2-1 is limited 4600VA, for AS/NZS 4777.2 is limited 4950VA & 21.7A.
\*3: CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.
\*4: No back-up output.
\*5: For Belgium Max. Output Apparent Power (VA): GW3600-EH is 3600; GW5000-EH is 5000; GW6000-EH is 6000.
\*5: Please contact Luster Solar for the latest certificates.

## **ET Series**

### **Three Phase Hybrid Inverter (HV Battery)**



Technical Data		LS5K-ET	LS6.5K-ET	LS8K-ET	LS10K-ET		
attery Input Data	Battery Type		CARROLL CONTROL OF THE	00000000000000000000000000000000000000			
50 B	Battery Voltage Range (V)	180~600					
	Max. Charging Current (A)		NI COL	/ INTERIOR			
	Max. Discharging Current (A)	25					
	Charging Strategy for Li-Ion Battery			78			
V String Input Data	Max. DC Input Power (W)	6500	8450	8000 8800 15000 8800 16000, 60sec 13.5 880 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5% 97.5%	13000		
	Max. DC Input Voltage (V)*1			WI-1000			
	MPPT Range (V)*2			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
	Start-up Voltage (V)			1000			
	Min. Feed-in Voltage (V)			0.000			
	MPPT Range for Full Load (V)*3	240~850	310-850	The second second	460~850		
	Nominal DC Input Voltage (V)*4	2.10 050	ASSO 300 FCASS 200	(TEE (EEC.)	100 050		
	Max. Input Current (A)		31700000	NO. 17 (A. 7)			
	Max. Short Current (A)		50,000	7 - 673-62127			
	No. of MPP Trackers						
	No. of Strings per MPP Tracker			100			
C Outmut Data		5000	A PROGRAMMO	NOTE AND LONG OF	10000		
AC Output Data	Nominal Apparent Power Output to Utility Grid (VA)  Max. Apparent Power Output to Utility Grid (VA)*5**9	(3) (3) (3) (3)	6500				
On-grid)		5500	7150	- Amana	11000		
	Max. Apparent Power from Utility Grid (VA)	10000	13000		15000		
	Nominal Output Voltage (V)		1100-300	W-10-9-11-00-00-00-00-00-00-00-00-00-00-00-00-			
	Nominal Ouput Frequency (Hz)	0.5		200 0			
	Max. AC Current Output to Utility Grid (A)	8.5	10.8	9789330	16.5		
	Max. AC Current from Utility Grid (A)	15.2	19.7	The same and a survey of the same and the sa	22.7		
	Output Power Factor		The property of the Annual State of the Stat				
	Output THDi (@Nominal Output)	12/6021	20,000,000	C 00000 2000000	1		
C Output Data	Max. Output Apparent Power (VA)	5000	6500	20000000	10000		
Back-up; Optional)	Peak Output Apparent Power (VA)*6	10000, 60sec	13000, 60sec		16500, 60se		
	Max. Ouput Current (A)	8.5	10.8		16.5		
	Nominal Output Voltage (V)	400/380					
	Nominal Ouput Frequency (Hz)	50/60					
	Output THDv (@Linear Load)		<	I .	1		
fficiency	Max. Efficiency	98.0%	98.0%		98.2%		
	Max. Battery to Load Efficiency	97.5%	97.5%	97.5%	97.5%		
	European Efficiency	97.2%	97.2%	97.5%	97.5%		
Protection	Anti-Islanding Protection		Integ	ırated			
	PV String Input Reverse Polarity Protection		Integ	yrated			
	Insulation Resistor Detection		Integ	grated			
	Residual Current Monitoring Unit	Integrated					
	Output Over Current Protection		Integ	grated			
	Output Short Protection		Integ	grated			
	Battery Input Reverse Polarity Protection		Integ	yrated			
	Output Over Voltage Protection		Integ	grated			
General Data	Operating Temperature Range (°C)		-35	Li-lon  80~600  25  25  aption to BMS  9600  1000  00~850  180  210  380~850  620  2.5/12.5  5.2/15.2  2  1/1  8000 8800 15000  80, 3L/N/PE  50/60  13.5 22.7  0.8 leading to 0.8 lagging)  <3%  8000 16000, 60sec 13.5  13.5  100/380  50/60  <3%  98.2% 97.5% 97.5% 97.5%  100/380  100 on second of the second of t			
	Relative Humidity		0~	95%			
	Operating Altitude (m)		≤4	000			
	Cooling		Natural C	onvection			
	Noise (dB)	5 90 pt \$ 1.50 pt 5 pt					
	User Interface	LED & APP					
	Communication with BMS*7	RS485; CAN					
	Communication with Meter		71-00-				
	Communication with EMS						
	Communicaiton with Portal						
	Weight (kg)						
	Size (Width*Height*Depth mm)	415*516*180					
	Size (Width*Height*Depth mm)		P756 120/A	Bracket			
	Mounting		Wall E	(4.0.40.40.40.00.			
			Wall E IP	66			

<sup>\*1:</sup> For 1000V system, Maximum operating voltage is 950V.
For AustraliaL safety, there will be a warning if PV voltage > 600V.
\*2: For AustraliaL safety, MPPT range is 200~550V.
\*3: For AustraliaL safety, MPPT voltage upper limit is 550V.
\*4: For AustraliaL safety, nominal DC input voltage is 450V.
\*5: According to the local grid regulation.

<sup>\*6:</sup> Can be reached only if PV and battery power is enough.
\*7: CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.

<sup>\*\*:</sup> No Back-up Output.

\*\*: For Belgium Max. Output Apparent Power (VA); GW5K-ET is 5000; GW6.5K-ET is 6500; GW8K-ET is 8000; GW10K-ET is 10000.

\*\*: Please contact Luster Solar for the latest certificates.

## **ES Series**

### Single Phase Hybrid Inverter (LV Battery)



Technical Data		LS3648D-ES	LS5048D-ES		
Battery Input Data	Battery Type	Li-	lon		
	Nominal Battery Voltage (V)	4	18		
	Max. Charging Voltage (V)	≤60 (Con	figurable)		
	Max. Charging Current (A)*1	75	100		
C Output Data On-grid) C Output Data	Max. Discharging Current (A)*1	75	100		
	Battery Capacity (Ah)*2	50~	2000		
	Charging Strategy for Li-Ion Battery	Self-adapt	ion to BMS		
V String Input Data	Max. DC Input Power (W)	4600	6500		
	Max. DC Input Voltage (V)	580			
	MPPT Range (V)	400	~550		
	Start-up Voltage (V)		25		
	Min. Feed-in Voltage (V)*3	1.00	50		
	MPPT Range for Full Load (V)	170~500	215~500		
	Nominal DC Input Voltage (V)	GRANT DIRECTA	60		
	Max. Input Current (A)	1999	/11		
	Max. Short Current (A)		1 /2/20		
	No. of MPP Trackers		/13.8 2		
			1		
C Output Data	No. of Strings per MPP Tracker  Nominal Apparent Rever Output to Utility Grid (VA)**	bys/weiter			
	Nominal Apparent Power Output to Utility Grid (VA)*8	3680	4600		
On-gria)	Max. Apparent Power Output to Utility Grid (VA)*4*9	3680	5100		
	Max. Apparent Power from Utility Grid (VA)	7360	9200		
	Nominal Output Voltage (V)		30		
	Nominal Output Frequency (Hz)	104 200	/60		
	Max. AC Current Output to Utility Grid (A)	16	24.5*6		
	Max. AC Current from Utility Grid (A)	32	40		
	Output Power Factor	~1(Adjustable from 0.8 leading to 0.8 lagging)			
	Output THDi (@Nominal Output)		3%		
	Max. Output Apparent Power (VA)	3680	4600		
Back-up)	Peak Output Apparent Power (VA)*6	5520,10sec	6900,10sec		
	Max. Output Current (A)	16	20		
	Nominal Output Voltage (V)	230 (	(±2%)		
	Nominal Output Freqency (Hz)	50/60	(±0.2%)		
	Output THDv (@Linear Load)	<:	3%		
fficiency	Max. Efficiency	97.	.6%		
	Max. Battery to Load Efficiency	94.	.0%		
	European Efficiency	97.	.0%		
Protection	Anti-Islanding Protection	Integrated			
	PV String Input Reverse Polarity Protection	Integ	grated		
	Insulation Resistor Detection	Integ	grated		
	Residual Current Monitoring Unit	Integ	grated		
	Output Over Current Protection	Integ	grated		
	Output Short Protection	Integ	grated		
	Output Over Voltage Protection	Integ	grated		
General Data	Operating Temperature Range (°C)	-25	~60		
	Relative Humidity	0~9	95%		
	Operating Altitude (m)	≤4	000		
	Cooling	Natural C	onvection		
	Noise (dB)		25		
	User Interface	LED & APP			
	Communication with BMS*7	**** 1********************************	5; CAN		
	Communication with Meter	RS485			
	Communication with Portal		i-Fi		
	Weight (kg)	28	30		
	Size (Width*Height*Depth mm)	7110.00	40*184		
	Mounting	Page 1977	Bracket		
			65		
	Protection Degree Standby Salf Consumption (W)				
	Standby Self-Consumption (W)		13		
	Topology	Battery Isolation			

<sup>\*1:</sup> The actual charge and discharge current also depends on the battery.

\*2: Under off-grid mode, then battery capacity should be more than 100Ah.

\*3: When there is no battery connected, inverter starts feeding in only if string voltage is higher than 200V.

\*4: 4600 for VDE 0126-1-1 &VDE-AR-N4105, 4950 for AS4777.2(GW5048D-ES), 4050 for CEI 0-21 (GW3648D-ES).

\*5: 21.7A for AS4777.2.

 <sup>\*6:</sup> Can be reached only if PV and battery power are enough.
 \*7: CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.

<sup>\*\*.</sup> For Belgium Nominal Apparent Power Output to Utility Grid (VA): GW3648D-ES is 3600.

\*\*. For Belgium Max. Output Apparent Power (VA): GW3648D-ES is 3600.

\*\*. Please contact Luster Solar for the latest certificates.

## **EM Series**

### Single Phase Hybrid Inverter (LV Battery)



Technical Data		LS3048-EM	LS3648-EM	LS5048-EM				
Battery Input Data	Battery Type		Li-lon					
,,	Nominal Battery Voltage (V)		48					
	Max. Charging Voltage (V)		≤60 (Configurable)					
	Max. Charging Current (A)*1		50					
	Max. Discharging Current (A)*1		50					
	Battery Capacity (Ah)*2		50~2000					
	Charging Strategy for Li-Ion Battery		Self-adaption to BMS					
V String Input Data	Max. DC Input Power (W)	3900	4600	6500				
	Max. DC Input Voltage (V)*3		550	3333				
	MPPT Range (V)		100~500					
	Start-up Voltage (V)	125						
	Min. Feed-in Voltage (V)*4	150						
	MPPT Range for Full Load (V)	280~500	170~500	170~500				
	Nominal DC Input Voltage (V)	200 300	360	170 300				
	Max. Input Current (A)	11	11/11	11/11				
	Max. Short Current (A)	13.8	13.8/13.8	13.8/13.8				
	No. of MPP Trackers	1	2	2				
	No. of Strings per MPP Tracker	<u></u>	1					
C Output Data	Nominal Power Output to Utility Grid (W)*10	3000	3680	5000*5				
On-grid)	Max. Apparent Power Output to Utility Grid (VA)*6*11	3000	3680	5000				
Jii-giiu)	Max. Apparent Power from Utility Grid (VA)	3000	5300	5000				
	Nominal Output Voltage (V)		230					
	Nominal Output Voltage (V)  Nominal Output Fregency (Hz)	50/60						
	Max. AC Current Output to Utility Grid (A)	13.6	16	22.8*7				
	Max. AC Current Output to Utility Grid (A)	13.0	23.6	22.8"				
	and the second s	,*20/401/02*						
	Output Power Factor	~1(Adjustable from 0.8 leading to 0.8 lagging)						
	Output THDi (@Nominal Output)		<3%					
Back-up) P	Max. Output Apparent Power (VA)	2300						
	Peak Output Apparent Power (VA)*8	3500,10sec						
	Automatic Switch Time (ms)	10						
	Nominal Output Voltage (V)	230 (±2%)						
	Nominal Output Frequency (Hz)	50/60 (±0.2%)						
	Max. Output Current (A)		10					
	Output THDv (@Linear Load)		<3%					
fficiency	Max. Efficiency		97.6%					
	Max. Battery to Load Efficiency		94.5%					
W. T. W. L. W. G. W. T. L.	European Efficiency		97.0%					
AC Output Data Back-up) Efficiency Protection	Anti-Islanding Protection		Integrated					
	PV String Input Reverse Polarity Protection		Integrated					
	Insulation Resistor Detection		Integrated					
	Residual Current Monitoring Unit		Integrated					
	Output Over Current Protection		Integrated					
	Output Short Protection		Integrated					
	Output Over Voltage Protection		Integrated					
General Data	Operating Temperature Range (°C)		-25~60					
	Relative Humidity		0~95%					
	Operating Altitude (m)		4000					
	Cooling		Natural Convection					
	Noise (dB)		<25					
	User Interface		LED & APP					
	Communication with BMS*9	RS485; CAN						
	Communication with Meter		RS485					
	Communication with Portal		Wi-Fi					
	Weight (kg)	16	17	17				
	Size (Width*Height*Depth mm)		347*432*175					
	Mounting		Wall Bracket					
	Protection Degree		IP65					
	Standby Self-Consumption (W)		<13					
	Control Contro	8 Battery Isolation						

<sup>\*1:</sup> The actual charge and discharge current also depends on the battery.

<sup>\*\*:</sup> I ne actual charge and discharge current also depends on the battery.

\*\*2: Under off-grid mode, then battery capacity should be more than 100Ah.

\*\*3: Maximum operating DC voltage is 530V.

\*\*4: When there is no battery connected, inverter starts feeding in only if string voltage is higher than 200V.

\*5: 4600 for VDE0126-1-1&VDE-AR-N4105 & CEI 0-21 (GW5048-EM).

<sup>\*6:</sup> For CEI 0-21 GW3048-EM is 3300W, GW3648-EM is 4050W, GW5048-EM is 5100W; for VDE-AR-N4105 GW5048-EM is 4600.

<sup>\*7: 21.7</sup>A for AS4777.2.

 <sup>\*\*: 2.1/</sup>A for AS4/\*/.2.
 \*\*: Can be reached only if PV and battery power are enough.
 \*\*: CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.
 \*\*Io: For Belgium Nominal Power Output to Utility Grid (W): GW3648-EM is 3600.

<sup>\*1):</sup> For Belgium Max. Apparent Power Output to Utility Grid (VA): GW3648-EM is 3600.
\*: Please contact Luster Solar for the latest certificates.

## BH Series (AC-Coupled)

## Single Phase AC Retrofit Inverter (HV Battery)





Technical Dat	a	LS1000-BH	LS2000-BH	LS3000-BH	LS3K-BH	LS3600-BH	LS5000-BH	LS6000-BH	
Battery Input	Battery Type	Li-lon			Li-lon				
Data	Battery Voltage Range (V)		80~400		85~400 85~450				
	Start-up Voltage (V)		80		90				
	Max. Charging/Discharging Current (A)	13	15	15	32/32 25/25				
	Charging /Discharging Strategy for Li-Ion Battery	Se	elf-adaption to B	BMS	NA				
/Input Data	Nominal Power Output to Utility Grid (W)	1000	2000	3000	3000	3600	5000	6000	
(On-grid)	Max. Apparent Power Output to Utility Grid (VA)	1000	2000	3000	3000/3300*1	3600/3960*1	5000/5500*1	6000/6600*1	
	Max. Apparent Power from Utility Grid (VA)	NA	NA	NA	6000(Charging 3kw, back-up output 3kw)	7200(Charging 3.6kw, back-up output 3.6kw)	10000(Charging 5kw, back-up output 5kw)	12000(Charging 6kv back-up output 6kw	
	Nominal Output Voltage (V)		230			2	30		
	Nominal Ouput Frequency (Hz)		50/60			50	/60		
	Max. AC Current Output to Utility Grid (A)*2	5	10	13.5	13.1/14.3*1	16/18*1	21.7/24*1	26.1/28.7*1	
	Max. AC Current from Utility Grid (A)	NA			26.2	32	43.4	52.2	
	Output Power Factor	$\sim$ 1 (Adjustable from 0.8 leading to 0.8 lagging)			~1	(Adjustable from 0.8	8 leading to 0.8 lago	ing)	
	Output THDi (@Nominal Output)		<3%			<	3%		
Output Data (Back-up)	Max. Output Apparent Power (VA)				3000	3600	5000	6000	
	Peak Output Apparent Power (VA)				3600, 60SEC	4320, 60SEC	6000, 60SEC	7200, 60SEC	
	Max. Output Current (A)				13.1	15.7	21.7	26.1	
	Automatic Switch Time (ms)	No Back-up			<10				
	Nominal Output Voltage (V)				230 (±2%)				
	Nominal Ouput Frequency (Hz)				50/60 (±0.2%)				
	Output THDv (@Linear Load)				<3%				
Efficiency	Max. Efficiency	96.0%	96.5%	96.5%	96.6%				
Protection	Anti-Islanding Protection		Integrated	230	Integrated				
	Battery Input Reverse Polarity Protection		Integrated		Integrated				
	Insulation Resistor Detection		Integrated		Integrated				
	Residual Current Monitoring Unit		Integrated			Integrated			
	Output Over Current Protection		Integrated		Integrated				
	Output Short Protection		Integrated		Integrated				
	Output Over Voltage Protection		Integrated		Integrated				
General Data	Operating Temperature Range (°C)		-25~60		-35~60				
	Relative Humidity		0~95%		0~95%				
	Operating Altitude (m)		≤4000		4000				
	Cooling	١	Natural Convecti	on	Natural Convection				
	Noise (dB)		<25		<35				
	User Interface		LED & APP		LED & APP				
	Communication with BMS		CAN		CAN				
	Communication with Meter		RS485		RS485				
	Communication with Portal	Wi-Fi/Ethernet			Wi-Fi/Ethernet (Optional)				
	Weight (kg)	8.5			15.5				
	Size (Width*Height*Depth mm)	344*274.5*128			354*433*147				
	Mounting		Wall Bracket			Wall E	Bracket		
	Protection Degree		IP65		IP65				
	Standby Self-Consumption (W)*3		<15			<	10		
	Topology	Ва	attery Non-Isolat	tion		Battery No	on-Isolation		

<sup>\*1:</sup> For CEI 0-21.
\*2: The grid feed in power for VDE-AR-N 4105 and NRS097-2-1 is limited 4600VA, for AS/NZS 4777.2 is limited 4950 VA & 21.7A.
\*3: No Back-up Output.
\*2: Please contact Luster Solar for the latest certificates.

# BT Series (AC-Coupled)

## **Three Phase AC Retrofit Inverter (HV Battery)**



Technical Data		LS5K-BT	LS6K-BT	LS8K-BT	LS10K-BT			
Battery Input	Battery Type		OTHER REPORTED IN	lon				
Data	Battery Voltage Range (V)	180~600						
	Max. Charging Current (A)			5				
	Max. Discharging Current (A)	25						
	Charging Strategy for Li-lon Battery		100 Maria (100 Maria (	ion to BMS				
AC Output Data	Nominal Apparent Power Output to Utility Grid (VA)	5000	6000	8000	10000			
On-grid)	Max. Apparent Power Output to Utility Grid (VA)*1	5500	6600	8800	11000			
	Max. Apparent Power from Utility Grid (VA)	10000	12000	15000	15000			
		10000		3L/N/PE	13000			
	Nominal Output Fragency (Hz)							
	Nominal Ouput Frequency (Hz)	0.5		/60	16.5			
	Max. AC Current Output to Utility Grid (A)	8.5	10.5	13.5	16.5			
	Max. AC Current from Utility Grid (A)	15.2 18.2 22.7 22.7						
	Output Power Factor		~1 (Adjustable from 0.8					
	Output THDi (@Nominal Output)		1	3%				
C Output Data Back-up)	Max. Output Apparent Power (VA)	5000	6000	8000	10000			
	Peak Output Apparent Power (VA)*2	10000, 60sec	12000, 60sec	15000, 60sec	15000, 60sec			
	Max. Ouput Current (A)	8.5 10.5 13.5 16.5						
	Nominal Output Voltage (V)	400/380						
	Nominal Ouput Frequency (Hz)	50/60						
	Output THDv (@Linear Load)		<3	3%				
fficiency	Max. Battery to Load Efficiency	97.6%						
	Max. Charge Efficiency		97.	6%				
Protection	Anti-Islanding Protection	Integrated						
	Insulation Resistor Detection	Integrated						
	Residual Current Monitoring Unit	Integrated						
	Output Over Current Protection	Integrated						
	Output Short Protection	Integrated						
	Battery Input Reverse Polarity Protection	Integrated						
	Output Over Voltage Protection	Integrated						
General Data	Operating Temperature Range (°C)		-35	-35~60				
	Relative Humidity	0~95%						
	Operating Altitude (m)	≤4000						
	Cooling	Nature Convection						
	Noise (dB)	<30						
	User Interface	LED & APP						
	Communication with BMS*3	RS485; CAN						
	Communication with Meter	RS485						
	Communication with EMS	RS485 (Insulated)						
	Communication with Portal	Wi-Fi; LAN						
	Weight (kg)	21						
	Size (Width*Height*Depth mm)	415*516*180						
	Mounting	900-20100° 23 M						
	Protection Degree	Wall Bracket IP66						
	Standby Self-Consumption (W)*4							
		<15						

<sup>\*1:</sup> According to the local grid regulation.
\*2: Can be reached only if battery capacity is enough, otherwise will shut down.
\*3: CAN communication is configured by default. If 485 communication is used, please replace the corresponding communication line.
\*4: No Back-up Output.

<sup>\*:</sup> Please contact Luster Solar for the latest certificates.